

## PUN Index GME

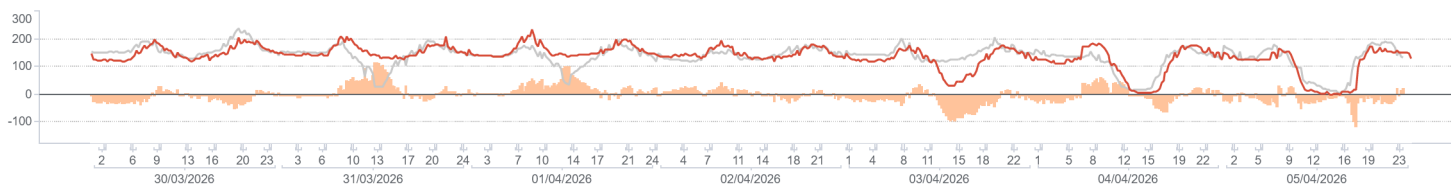
	Average (€/MWh)	Change (€/MWh)	Change (%)
<b>Baseload</b>	136,15	-2,13	-1,5%
<i>Peak</i>	144,56	3,75	2,7%
<i>Off-peak</i>	131,47	-5,38	-3,9%
<b>Maximum</b>	233,86		
<b>Minimum</b>	0,00		

## Volumes

	GWh	Average (GWh)	Change (%)
<b>Total supply</b>	National: 8.595	12,8	4,3%
	Foreign: 1.065	1,6	-21,8%
	<b>Total</b>	<b>9.660</b>	<b>14,4</b>
<b>Sales</b>	National: 4.260	6,3	2,9%
	Foreign: 1.056	1,6	-21,5%
	<b>Total</b>	<b>5.315</b>	<b>7,9</b>
<b>Purchases</b>	National: 5.191	7,7	-3,4%
	Foreign: 125	0,2	10,8%
	<b>Total</b>	<b>5.315</b>	<b>7,9</b>

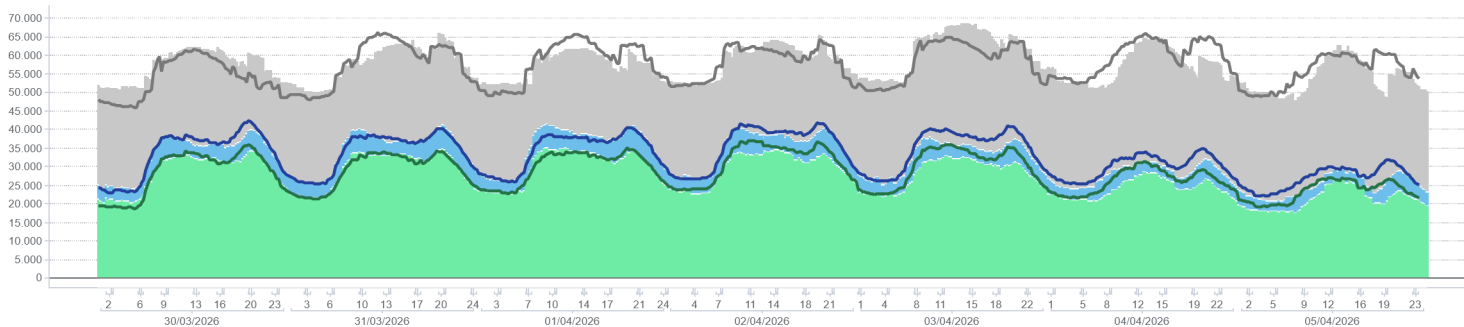
## PUN Index GME (€/MWh)

Price Previous week Price delta



## Volumes Supplied, Sold and Purchased (MW)

Supply Off-IPEX Sales On-IPEX Sales On-IPEX Sales - prev. week Off-IPEX Sales - prev. week Supply prev. week



## Electricity Supply

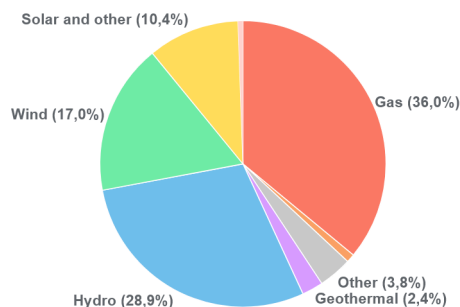
	GWh	Change (%)	Structure
<b>IPEX</b>	<b>4.549</b>	<b>-4,2%</b>	<b>85,6%</b>
Market participants	2.871	2,4%	54,0%
GSE	624	3,6%	11,7%
Foreign zones	1.053	-21,6%	19,8%
Balance of PCE schedules	0		0,0%
<b>PCE (including MTE)</b>	<b>766</b>	<b>4,2%</b>	<b>14,4%</b>
Foreign zones	2	10,2%	0,0%
National zones	764	4,2%	14,4%
Balance of PCE schedules	0		0,0%
<b>VOLUMES SOLD</b>	<b>5.315</b>	<b>-3,1%</b>	<b>100,0%</b>
<b>VOLUMES UNSOLD</b>	<b>4.344</b>	<b>5,5%</b>	
<b>TOTAL SUPPLY</b>	<b>9.660</b>	<b>0,6%</b>	

## Electricity Demand

	GWh	Change (%)	Structure
<b>IPEX</b>	<b>4.549</b>	<b>-4,2%</b>	<b>85,6%</b>
Acquirente Unico	99	0,2%	1,9%
Other market participants	3.303	-6,6%	62,1%
Pumped-storage plants	61	37,3%	1,1%
Foreign zones	125	10,8%	2,3%
Balance of PCE schedules	961	0,3%	18,1%
<b>PCE (including MTE)</b>	<b>766</b>	<b>4,2%</b>	<b>14,4%</b>
Foreign zones	0		0,0%
Acquirente Unico - National zones	0		0,0%
Other participants - National zones	1.728	2,0%	32,5%
Balance of PCE schedules	-961	0,3%	-18,1%
<b>VOLUMES PURCHASED</b>	<b>5.315</b>	<b>-3,1%</b>	<b>100,0%</b>
<b>VOLUMES UNPURCHASED</b>	<b>574</b>	<b>8,5%</b>	
<b>TOTAL DEMAND</b>	<b>5.889</b>	<b>-2,1%</b>	

## Volumes Sold by Source

	Total (GWh)	Average (GWh)	Change (GWh)	Change (%)
<b>Conventional</b>	<b>1.734</b>	<b>2,6</b>	<b>196</b>	<b>12,8%</b>
Gas	1.532	2,3	232	17,8%
Coal	41	0,1	-20	-33,3%
Other	161	0,2	-15	-8,7%
<b>Renewable</b>	<b>2.502</b>	<b>3,7</b>	<b>-69</b>	<b>-2,7%</b>
Geothermal	102	0,2	0	0,0%
Hydro	1.233	1,8	-12	-1,0%
Wind	725	1,1	-55	-7,0%
Solar and other	442	0,7	-2	-0,5%
<b>Pumped storage</b>	<b>23</b>	<b>0,0</b>	<b>-7</b>	<b>-21,8%</b>
<b>Total</b>	<b>4.260</b>	<b>6,3</b>	<b>120</b>	<b>2,9%</b>



## Zonal price

	Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var
<b>Baseload</b>	137,19	-3,7%	137,19	-3,7%	134,70	-4,4%	133,15	13,3%	132,93	13,1%	135,26	9,6%	134,44	16,6%
<i>Peak</i>	145,26	-2,9%	145,26	-2,9%	145,01	-0,4%	140,67	38,7%	140,03	38,1%	140,46	39,4%	144,51	58,3%
<i>Off-peak</i>	132,70	-4,1%	132,70	-4,1%	128,98	-6,8%	128,98	1,9%	128,98	1,9%	132,37	-2,7%	128,84	0,1%
<b>Maximum</b>	239,12		239,12		226,00		226,00		226,00		226,00		211,45	
<b>Minimum</b>	0,00		0,00		0,00		0,00		0,00		0,00		0,00	

## Zonal volumes

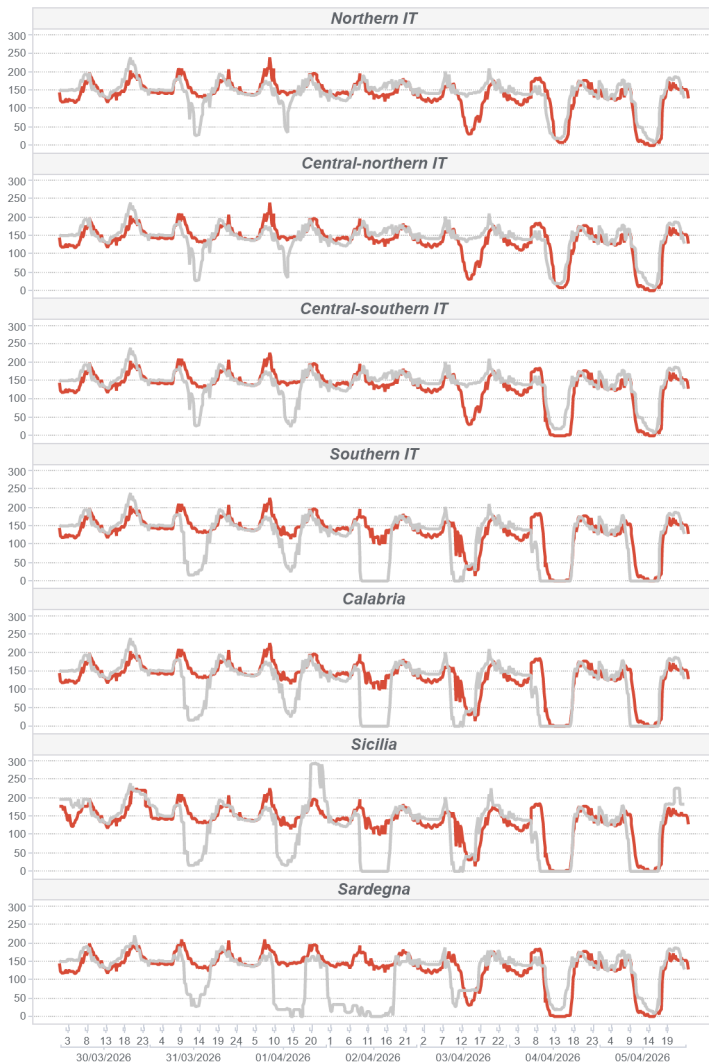
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
<b>Total supply</b>	<i>Total</i>	4.396	212	409	11	1.221	88	992	14	696	75	552	-56	328	12
<b>Sales</b>	<i>Total</i>	1.899	39	306	16	591	58	663	-13	327	71	245	-44	228	-7
<b>Purchase</b>	<i>Total</i>	2.899	-134	464	-7	927	-17	320	-12	104	-5	312	-5	165	-2
<b>Total supply</b>	<i>Average</i>	6,5	4,4%	0,6	2,1%	1,8	7,1%	1,5	0,8%	1,0	11,5%	0,8	-9,7%	0,5	3,0%
<b>Sales</b>	<i>Average</i>	2,8	1,5%	0,5	4,9%	0,9	10,3%	1,0	-2,5%	0,5	26,7%	0,4	-15,6%	0,3	-3,5%
<b>Purchase</b>	<i>Average</i>	4,3	-5,0%	0,7	-2,0%	1,4	-2,4%	0,5	-4,2%	0,2	-4,8%	0,5	-2,0%	0,2	-2,0%

## Volumes sold by Source. Average

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
<b>Conventional</b>		1,5	3,8%	0,1	7,7%	0,2	49,6%	0,2	20,8%	0,3	70,0%	0,1	6,7%	0,1	-14,0%
<i>Gas</i>		1,4	4,3%	0,1	13,8%	0,2	71,4%	0,2	40,6%	0,3	77,2%	0,1	7,3%	0,1	18,7%
<i>Coal</i>		-	-	-	-	-	-	-	-	-	-	-	-	0,1	-33,7%
<i>Other</i>		0,1	-1,2%	0,0	-53,5%	0,0	-6,6%	0,0	-32,0%	0,0	15,4%	0,0	-14,2%	0,0	2,1%
<b>Renewable</b>		1,3	-0,9%	0,3	3,8%	0,7	3,2%	0,7	-8,3%	0,2	-7,2%	0,3	-20,7%	0,2	4,7%
<i>Geothermal</i>		-	-	0,2	-0,6%	-	-	-	-	-	-	-	-	-	-
<i>Hydro</i>		1,0	-1,1%	0,1	6,4%	0,3	1,2%	0,2	-13,5%	0,1	-0,3%	0,1	-8,3%	0,1	5,2%
<i>Wind</i>		0,0	-4,2%	0,0	38,5%	0,2	12,1%	0,5	-6,6%	0,1	-16,7%	0,1	-31,7%	0,1	-2,6%
<i>Solar and other</i>		0,3	-0,2%	0,0	6,4%	0,1	-6,1%	0,0	-8,7%	0,0	-7,1%	0,1	-6,1%	0,1	13,9%
<i>Pumped storage</i>		0,0	-5,5%	-	-	0,0	-58,3%	-	-	-	-	0,0	-	0,0	-
<b>Total</b>		2,8	1,5%	0,5	4,9%	0,9	10,3%	1,0	-2,5%	0,5	26,7%	0,4	-15,6%	0,3	-3,5%

## Zonal Price (€/MWh)

● Price ● Previous week



## Zonal Volumes (MW)

■ Sales ■ Purchases ■ Offers ■ Flow



## Transmissions

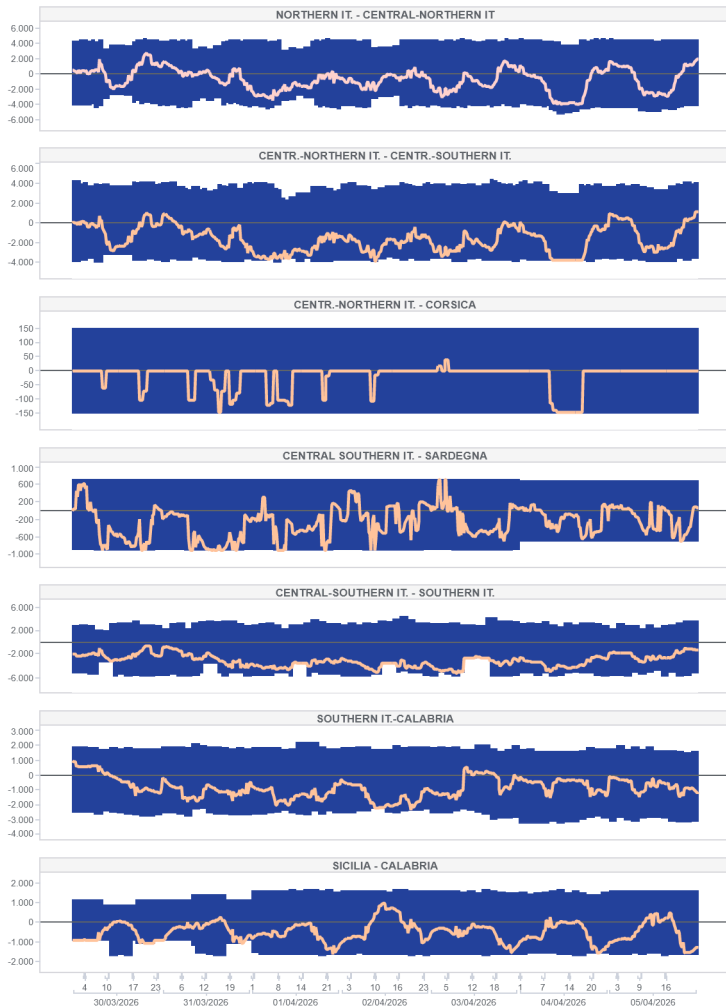
		Direction frequency		Average Physical Transmission Rights Assigned		Average flow		Average use of Physical Transmission Rights Assigned	
		Week n.13	Week n.14	Week n.13	Week n.14	Week n.13	Week n.14	Week n.13	Week n.14
Austria - Northern It.	AUST-NORD	0,0%	0,0%	0	0	0	0	0,0%	0,0%
	NORD-AUST			0	0	0	0		
	FRAN-NORD	100,0%	88,7%	10	9	10	10	100,0%	100,0%
France - Northern It.	NORD-FRAN			0	0	0	0		
	GREC-SUD	0,0%	0,0%	25	25	0	0	0,0%	0,0%
Greece - Southern It.	SUD-GREC			25	25	0	0	0,0%	0,0%
	CSUD-MONT	9,0%	23,8%	713	698	117	60	1,5%	2,0%
Montenegro - Central Southern It.	MONT-CSUD	89,8%	62,8%	551	449	514	496	83,9%	69,4%
	NORD-SLOV			0	0	0	0		
Slovenia - Northern It.	SLOV-NORD	0,0%	0,0%	0	0	0	0		
	NORD-SVIZ		10,0%	2.503	2.431	0	435	0,0%	1,8%
Switzerland - Northern It.	SVIZ-NORD	100,0%	88,8%	3.732	2.425	2.703	2.053	72,4%	75,2%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week n.13	Week n.14	Week n.13	Week n.14	Week n.13	Week n.14	Week n.13	Week n.14
Centr.-Northern It. - Centr.-Southern It.	CNOR-CSUD	23,4%	13,1%	3.892	3.781	643	487	0,0%	0,0%
	CSUD-CNOR	76,3%	86,9%	3.524	3.690	1.717	1.914	2,8%	6,1%
	CNOR-CORS	6,0%	1,2%	150	150	104	29	3,6%	0,0%
Central-Northern It. - Corsica	CORS-CNOR	57,5%	18,5%	150	150	112	104	0,0%	0,0%
	CSUD-SARD	28,4%	27,8%	348	714	113	161	1,6%	0,3%
Centro Sud - Sardegna	SARD-CSUD	70,8%	72,2%	565	836	395	424	34,7%	3,9%
	CSUD-SUD			2.903	3.197	0	0	0,0%	0,0%
Centro Sud - Sud	SUD-CSUD	100,0%	100,0%	4.761	5.111	2.926	3.042	29,5%	7,1%
	CORS-SARD	4,2%	0,6%	150	150	110	1	0,0%	0,0%
	SARD-CORS	94,6%	94,6%	150	150	96	50	47,9%	13,7%
Corsica - Sardegna	CNOR-NORD	55,4%	62,9%	4.117	3.996	1.219	1.549	0,0%	0,0%
	NORD-CNOR	44,6%	37,1%	4.499	4.315	1.208	803	0,0%	0,0%
	COAC-SARD	0,0%	0,0%	23	23	0	0		
Sardegna - Corsica AC	SARD-COAC	100,0%	100,0%	118	118	72	69	0,0%	0,0%
	CALA-SICI	67,7%	83,5%	1.241	1.501	604	644	18,1%	7,9%
Sicilia - Calabria	SICI-CALA	32,3%	16,5%	1.056	1.482	444	280	1,9%	0,0%
	MALT-SICI	0,0%	0,0%	225	225	0	0	0,0%	0,0%
Sicilia - Malta	SICI-MALT	75,1%	75,1%	225	225	129	122	3,1%	5,8%
	CALA-SUD	87,0%	88,8%	2.570	2.673	755	991	0,0%	1,2%
Southern It.-Calabria	SUD-CALA	13,0%	11,2%	1.829	1.836	263	376	0,0%	0,0%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week n.13	Week n.14	Week n.13	Week n.14	Week n.13	Week n.14	Week n.13	Week n.14
Coupling - Austria Coupling	COUP-XAUS	17,1%	27,1%	113	130	100	152	14,1%	24,3%
	XAUS-COUP	81,3%	72,8%	270	313	260	264	75,0%	65,2%
	COUP-XFRA	2,2%	2,2%	2.075	2.075	0	963	0,0%	0,0%
Coupling - France Coupling	XFRA-COUP	100,0%	97,8%	3.681	3.650	3.577	3.204	89,2%	71,6%
	BSP-COUP	82,9%	71,4%	610	610	577	551	72,2%	59,4%
Coupling - Slovenia Coupling	COUP-BSP	16,2%	27,5%	666	669	502	629	8,7%	23,8%
	COUP-NORD	100,0%	94,6%	10.000	10.000	4.169	3.679	0,0%	0,0%
	NORD-COUP			10.000	10.000	0	0	0,0%	0,0%
IT Coupling - Northern It.	SUD-XGRE	26,9%	19,6%	500	500	365	345	12,6%	9,5%
	XGRE-SUD	70,1%	53,0%	500	500	489	433	65,9%	39,9%

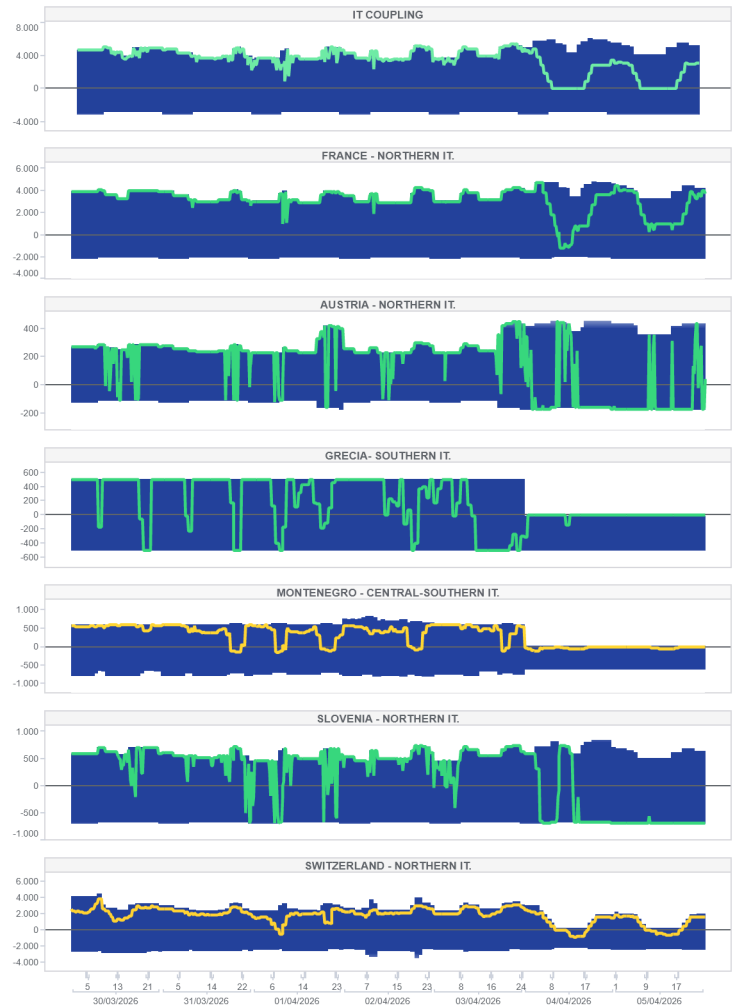
## National transmissions (MW)

Import Limit Export Limit Flow



## Foreign transmissions (MW)

Net Import Net Import Explicit Auction Export Limit Import Limit

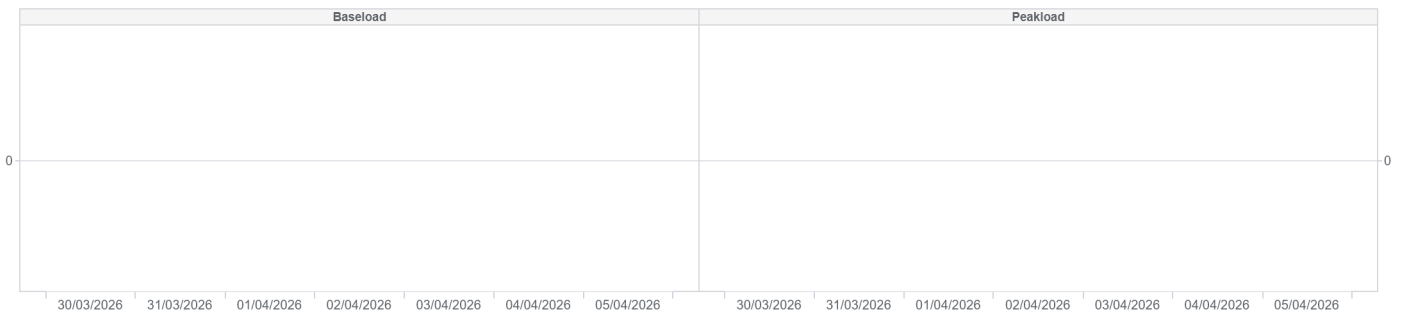


## MPEG

Products	Minimum price (cent. €/MWh)	Maximum price (cent. €/MWh)	Average price (cent. €/MWh)	Volumes (MWh)	Volumes (MWh)	Open position (MW)	Open position (MW)
BL-2026-03-30							
BL-2026-03-31							
BL-2026-04-01							
<b>Baseload</b>							
BL-2026-04-02							
BL-2026-04-03							
BL-2026-04-04							
BL-2026-04-05							
PL-2026-03-30							
PL-2026-03-31							
<b>Peakload</b>							
PL-2026-04-01							
PL-2026-04-02							
PL-2026-04-03							

TOTAL

Volumes Average price



## MTE

	Minimum price (€/MWh)	Maximum price (€/MWh)	Control price (€/MWh)	Control price (change)	Trades	Volumes (MWh)	Volumes (MW)	Volumes OTC (MWh)	Volumes OTC (MW)	Volumes (change)	Open position (MW)	Open position (MWh)
<b>Baseload</b>												
BL-M-2026-04			147,85	0,0%		0	0	0	0		42	30.240
BL-M-2026-05			147,42	0,0%		0	0	0	0		42	31.248
BL-M-2026-06			140,20	0,0%		0	0	0	0		42	30.240
BL-M-2026-07			143,62			0	0	0	0		0	0
BL-Q-2026-03			160,59	0,0%		0	0	0	0		37	81.696
BL-Q-2026-04			158,03	0,0%		0	0	0	0		36	79.524
BL-Q-2027-01			141,99	0,0%		0	0	0	0		0	0
BL-Q-2027-02			93,43			0	0	0	0		0	0
BL-Y-2027			111,01	0,0%		0	0	0	0		3	26.280
PL-M-2026-04			139,76	0,0%		0	0	0	0		0	0
PL-M-2026-05			146,40	0,0%		0	0	0	0		0	0
PL-M-2026-06			134,82	0,0%		0	0	0	0		0	0
PL-M-2026-07			139,03			0	0	0	0		0	0
<b>Peakload</b>												
PL-Q-2026-03			153,32	0,0%		0	0	0	0		0	0
PL-Q-2026-04			168,20	0,0%		0	0	0	0		0	0
PL-Q-2027-01			148,47	0,0%		0	0	0	0		0	0
PL-Q-2027-02			93,41			0	0	0	0		0	0
PL-Y-2027			115,94	0,0%		0	0	0	0		0	0

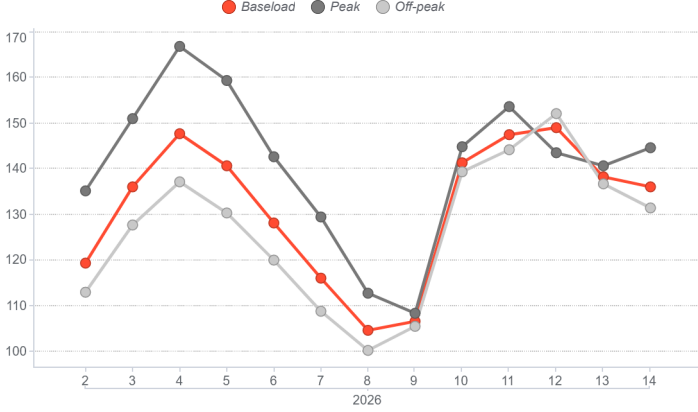
## PCE

	Registered transaction (GWh)	% change	Structure
<b>Baseload</b>	611	10,6%	16,4%
<b>Peak</b>	1	-12,3%	0,0%
<b>Off Peak</b>	0		0,0%
<b>Non Standard</b>	3105	-1,4%	83,4%
<b>Bilateral</b>	3718	0,4%	99,8%
<b>MTE</b>	7	-11,4%	0,2%
<b>Total PCE</b>	3725	0,4%	100,0%
<b>Net position</b>	2373	0,6%	63,7%

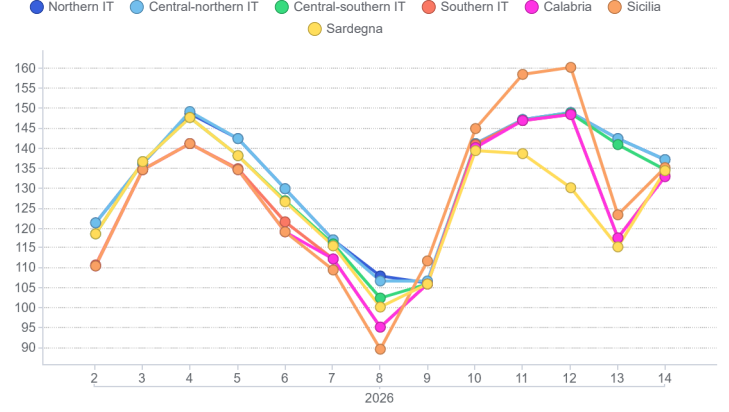
## Programs

Schedules	Injection (GWh)	Injection (change)	Withdrawal (GWh)	Withdrawal (change)
Requested	1.037	13,3%	1.728	2,0%
Rejected	270	51,6%	1	3204,4%
<b>Registered</b>	<b>766</b>	<b>4,1%</b>	<b>1.728</b>	<b>2,0%</b>
Scheduled deviation	1.606	-0,1%	645	-0,9%
<b>Balance of schedules</b>	<b>0</b>		<b>961</b>	

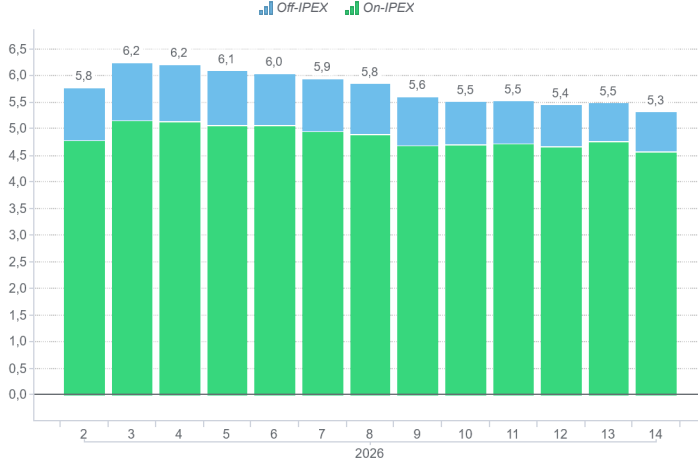
### MGP - PUN Index GME (€/MWh)



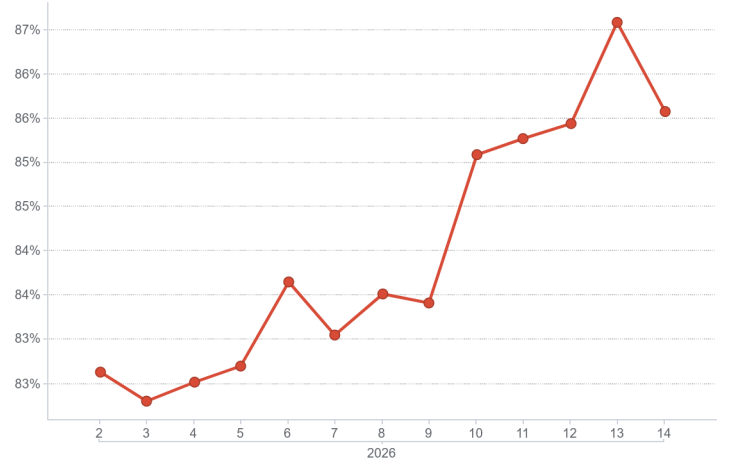
### MGP - Zonal Price (€/MWh)



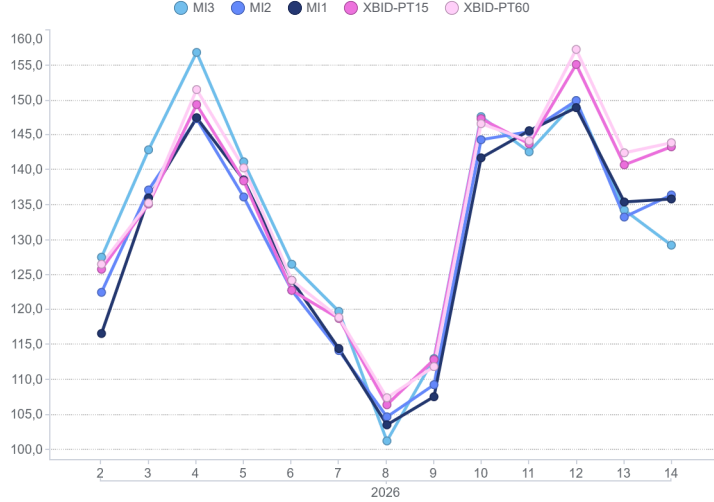
### MGP - Volumes (TWh)



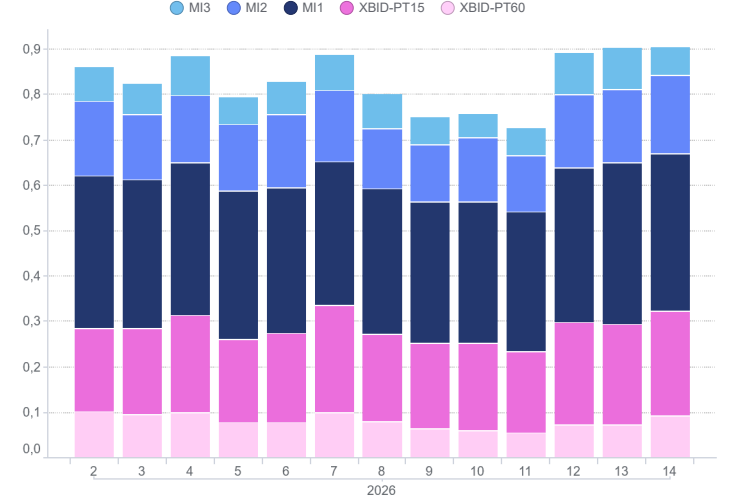
### MGP - Liquidity (%)



### Intra-Day Market (MI) - Prices (€/MWh)

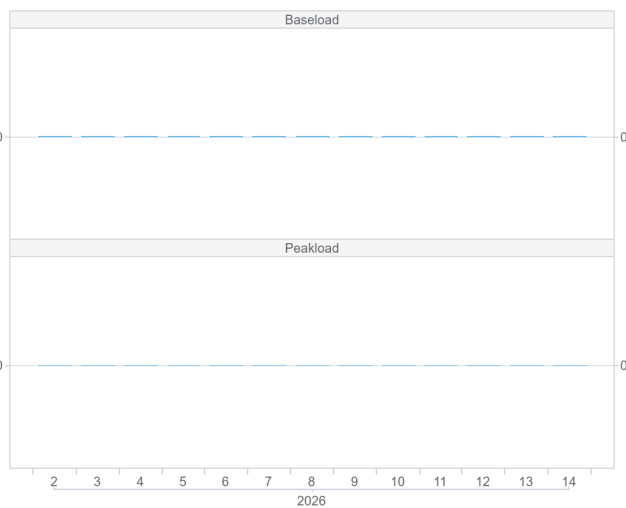


### MI - Volumes (TWh)



### MPEG

Volume (MWh-asse sx) / Prezzo (€/MWh-scala dx)



### PCE

Contracts / Net position / Turnover (axis dx)

